



**MOUNTAIN IRON
CITY COUNCIL
MEETING**

MONDAY, AUGUST 1, 2016

6:30 P.M.

MOUNTAIN IRON COMMUNITY CENTER

MOUNTAIN IRON ROOM

**MOUNTAIN IRON CITY COUNCIL MEETING
COMMUNITY CENTER
MOUNTAIN IRON ROOM
MONDAY, AUGUST 1, 2016 - 6:30 P.M.
A G E N D A**

- I. Roll Call
- II. Consent Agenda
 - A. Minutes of the July 18, 2016, Regular Meeting (#1-6)
 - B. Receipts
 - C. Bills and Payroll
 - D. Communications
- III. Public Forum
- IV. Committee and Staff Reports
 - A. Mayor's Report
 - B. City Administrator's Report
 - C. Public Works Director's Report
 - 1. Transformer Quotes (#7-13)
 - D. Library Director/Special Events Coordinator's Report
 - E. Sheriff's Department Report
 - 1. Vehicle Replacement (#14-15)
 - F. City Engineer's Report
 - G. Liaison Reports
- V. Unfinished Business
- VI. New Business
 - A. Audit Recommendations (#16-19)
 - B. AEOA Energy Assistance Program (#20-22)
 - C. Authorization to Serve Liquor (23)
- VII. Communications (#24-28)
- VIII. Announcements
- IX. Adjourn

Page Number in Packet

MINUTES
MOUNTAIN IRON CITY COUNCIL
July 18, 2016

Mayor Skalko called the City Council meeting to order at 6:31 p.m. with the following Council members present: Susan Tuomela, Alan Stanaway, Tony Zupancich, Joe Prebeg, Jr. and Mayor Gary Skalko. Also present were: Craig J. Wainio, City Administrator; Michael Downs, Director of Public Works; Amanda Inmon, Municipal Services Secretary and Rod Flannigan, City Engineer.

It was moved by Skalko and seconded by Tuomela that the consent agenda be approved as follows:

1. Approve the minutes of the July 5, 2016, regular meeting as submitted.
2. That the communications be accepted and placed on file and those requiring further action by the City Council be acted upon during their proper sequence on the agenda.
3. To acknowledge the receipts for the period July 1-15, 2016 totaling \$177,687.33 (a list is attached and made a part of these minutes).
4. To authorize the payments of the bills and payroll for the period July 1-15, 2016, totaling \$537,385.23 (a list is attached and made a part of these minutes).

The motion carried on a roll call vote.

Public Forum:

- Garden Drive North Residents
 - Residents along the north side of Garden Drive North have requested to explore the possibility of obtaining the property behind their lots, roughly 100-110 ft. of the property to add to current property
 - Steve Skogman mentioned that Planning and Zoning would glance at the proposed lots, to ensure that they are not dedicated park land, which could ultimately be changed
 - Councilor Prebeg had a couple questions regarding future city use, utility easements, as well as who would pay the survey costs if lots are purchased and if anything would be able to be built on these lots?
 - The City Engineer and Public Works Director stated that a portion of the lots would be required to be City property for use of utilities easement, particularly electrical. The City Engineer stated that should retain north portion so many feet so that there is still the ability to take Unity Drive to Mineral Avenue, this would allow the City to do that in the future
 - The City Administrator stated the costs would be the residents' responsibility for all engineering fees, recording, legal costs and survey costs. These additional costs could be added to the overall cost of the lots and pins for property lines

It was moved by Prebeg and seconded by Zupancich to submit proposed lot purchase request from residents on Garden Drive North to the Planning and Zoning and Utility Advisory Board further research in regards to Zoning Ordinances, easements and other pertinent information about the 11 lots. The motion carried.

The City Auditor reviewed the 2015 audit for the City of Mountain Iron.

It was moved by Zupancich and seconded by Tuomela to accept the 2015 City of Mountain Iron Audit prepared by Walker, Giroux & Hahne, LLC as presented. The motion carried.

Mayor's Report:

- Condolences to family of Clifford "Cliff" Johnson
- Cannot ignore what has happened in the last couple of weeks, the world's condition. When you are in your little town in Northern Minnesota, you can get a little isolated, but none of us can put our heads in the sand, we are all part of this great country, and the world we live in. Things have been happening for a long time, however in the last 10 days or so, things have escalated. With 84 innocent people being killed in France by a suicide truck driver, there have been states with shootings such as Falcon Heights, MN; Baton Rouge, LA, the killing of five Police Officers in retaliation in Dallas, TX and three more Police Officers killed in retaliation in Baton Rouge, LA. Cannot help but wonder when is the violence and hatred going to stop, we all live in this world together, so much of the hatred and violence stems from differences in religion or race, and while it is hard, no matter what race or religion you are or if you are no religion, we all have to live in this world together. I do not have any answers, but it is scary, what kind of world we are leaving our children and grandchildren, this violence and hatred has to stop, "all lives matter." Condolences to everyone from France to Falcon Heights to Dallas to Baton Rouge. As I mentioned I don't have the answers, but hopefully we are going to get our act together in this world, so we can all live together and be part of the solution and not part of the problem.
- Birthday to Elma Filander Riccio, July 30th, turning 91
- SWOP Annual dinner, Thursday, July 21st at 6pm at the Community Center

City Administrator reported on following:

- July 25th at Aurora community Center, new program, collaboration between AEOA and IRRRB, "Better Business Energy Retrofit Program," grants up to one third the cost to retrofit business to be more energy efficient
- Payment Services Network is working, offering online bill pay, either via the City website, calling PSN or going to their website or phone app

The Director of Public Works reported on the following:

It was moved by Prebeg and seconded by Tuomela to authorize the City of Mountain Iron staff to purchase 3000 yards (4500 tons) of Class 5 gravel from Ulland Brothers in an amount not to exceed \$20,000. The gravel will be stored at the pit in Kinross, with 2008 being the last time the City made a large gravel purchase which is now exhausted. The motion carried on a roll call vote.

It was moved by Zupancich and seconded by Tuomela to authorize the City of Mountain Iron staff to purchase transformer from Wesco in amount of \$8,520 for Strip Mall development on Rock Ridge, with amount being reimbursed back to City from Strip Mall developers. The motion carried on roll call vote.

Library Director/Special Events Coordinator report:

- Tuesday, July 19th at 1pm, "Professor Marvel's Magic of the Olympus magic show"
- Wednesday, July 20th at 1pm "Grand Finally" for Reading club participants
- Wednesday-Saturday, August 10th-13th, Annual "Merritt Days" headliner being "Sister Hazel"
- Thank you to the SWOP kids for all of their help and hard work

City Engineer report

- No report, unless there are questions
- Bike and hiking trail scheduled to start in July

It was moved by Prebeg and seconded by Stanaway to refer the Anytime Fitness proposal back to the Personnel Committee, Health and Safety Board, Mountain Iron Fire Department Chief and City Administrator to work together in regards to developing a plan for membership dues for Mountain Iron Fire Department at Anytime Fitness. The motion carried.

The Council reviewed the list of communications.

The MIB Quarterback Club requests contribution for their 2016 Ranger Football Season, for assistance in purchasing safety equipment, other football equipment as well as for defraying traveling expenses. It was moved by Prebeg and seconded by Tuomela to donate \$100 to the MIB Quarterback Club to help with the purchase of equipment for their 2016 Football Season out of the Charitable Gambling Fund. The motion carried on a roll call vote.

At 7:38p.m., it was moved by Skalko and seconded by Tuomela that the meeting be adjourned. The motion carried.

Submitted by:



Amanda Inmon
Municipal Services Secretary

www.mtniron.com

COMMUNICATIONS

1. Thank you from Minnesota H.O.G. Rally Committee for sponsoring their “2016 Rumble on the Range.”
2. UNITED TACONITE Mustang Pellet Project, ground breaking event/celebration, Thursday, August 11th from 10-12pm at United Taconite, Forbes, MN.

Summary By Category And Distribution

Category	Distribution	Amount
MISCELLANEOUS	ASSESSMENT SEARCHES	60.00
CAMPGROUND RECEIPTS	PAVILION FEES	100.00
CAMPGROUND RECEIPTS	SALES TAX PAYABLE-W2 CAMPGR.	303.76
UTILITY	UTILITY	164,259.31
MISCELLANEOUS	BLUE CROSS/BLUE SHIELD PAYABLE	833.04
MISCELLANEOUS	REIMBURSEMENTS	420.94
CHARGE FOR SERVICES	REFUSE REMOVAL-CHG FOR SERVICE	70.64
METER DEPOSITS	ELECTRIC	950.00
BUILDING RENTALS	COMMUNITY CENTER	125.00
BUILDING RENTALS	BUILDING RENTAL DEPOSITS	600.00
PERMITS	BUILDING	1,630.15
LICENSES	ANIMAL	15.00
MISCELLANEOUS	MISC. - GENERAL	15.00
CAMPGROUND RECEIPTS	FEES	4,000.00
CAMPGROUND RECEIPTS	LODGING TAX PAYABLE - W2 CAMP.	120.75
CAMPGROUND RECEIPTS	CREDIT CARD FEES	74.06
CD INTEREST	CD INTEREST 101	230.30
CD INTEREST	CD INTEREST 378	1,052.60
CD INTEREST	CD INTEREST 602	148.05
CD INTEREST	CD INTEREST 603	148.05
CD INTEREST	CD INTEREST 604	65.60
PERMITS	VENDOR	50.00
SPECIAL ASSESSMENTS	SPECIAL ASSESS -BOND MONEY	1,560.00
MISCELLANEOUS	ELECTRIC RECONNECT FEE	35.00
BUILDING RENTALS	NICHOLS HALL	270.00
CHARGE FOR SERVICES	ELECTRIC-CHG FOR SERVICES	114.73
MISCELLANEOUS	CHARITABLE GAMBLING PROCEEDS	434.95
Summary Totals:		<u>177,687.33</u>

Check Issue Date(s): 07/20/2016 - 07/20/2016

Per	Date	Check No	Vendor No	Payee	Check GL Acct	Amount
07/16	07/20/2016	148783	10056	A T & T MOBILITY	604-20200	1,175.20
07/16	07/20/2016	148784	10070	A-1 RENTAL SERVICES INC	101-20200	1,172.95
07/16	07/20/2016	148785	10066	AQUA POWER	602-20200	3,618.96
07/16	07/20/2016	148786	10010	ARROW AUTO	101-20200	10.00
07/16	07/20/2016	148787	245	BABICH, PETER	604-20200	134.18
07/16	07/20/2016	148788	862	BAINTER, CHARLES	101-20200	44.16
07/16	07/20/2016	148789	20022	BENCHMARK ENGINEERING INC	601-20200	12,709.00
07/16	07/20/2016	148790	30084	CARDMEMBER SERVICE	603-20200	8,218.08
07/16	07/20/2016	148791	170001	CENTURY LINK	603-20200	516.91
07/16	07/20/2016	148792	20058	CITY OF BIWABIK	101-20200	85.00
07/16	07/20/2016	148793	30082	CITY OF EVELETH	101-20200	317.40
07/16	07/20/2016	148794	250	COLEMAN, MIKE	101-20200	100.00
07/16	07/20/2016	148795	30072	COMPUTER WORLD	101-20200	386.75
07/16	07/20/2016	148796	30011	CONVEYOR BELT SERVICE INC	101-20200	52.40
07/16	07/20/2016	148797	40031	DAHL'S SUNRISE DAIRY	101-20200	116.05
07/16	07/20/2016	148798	40060	DELTA DENTAL OF MINNESOTA	101-20200	1,703.70
07/16	07/20/2016	148799	40061	DIRT DYNAMICS LLC	101-20200	2,053.04
07/16	07/20/2016	148800	248	DRCC	101-20200	200.00
07/16	07/20/2016	148801	50055	EMBARRASS TOWNSHIP	101-20200	85.00
07/16	07/20/2016	148802	242	ERSBO, JILL	604-20200	146.19
07/16	07/20/2016	148803	90028	EUGENE WELDER'S SUPPLY COMPAN	101-20200	428.00
07/16	07/20/2016	148804	60029	FERGUSON ENTERPRISES INC	602-20200	59.61
07/16	07/20/2016	148805	737	GRAND RAPIDS GIRLS FAST PITCH	101-20200	225.00
07/16	07/20/2016	148806	244	HANSON, BRENT	604-20200	152.06
07/16	07/20/2016	148807	50032	HARTIKKA, TERRY	101-20200	800.00
07/16	07/20/2016	148808	80010	HOMETOWN ELECTRIC	101-20200	5,132.04
07/16	07/20/2016	148809	80037	HOMETOWN MEDIA PARTNERS	603-20200	355.13
07/16	07/20/2016	148810	504	JANETTE KOSKI	101-20200	100.00
07/16	07/20/2016	148811	251	JOHNSON, LYNN C.	101-20200	100.00
07/16	07/20/2016	148812	240	JOHNSON, RONALD & JEAN	604-20200	121.75
07/16	07/20/2016	148813	249	JOHNSTON, ROGER & GAIL	101-20200	200.00
07/16	07/20/2016	148814	243	KEAST, KATHERINE	604-20200	126.01
07/16	07/20/2016	148815		Information Only Check	101-20200	.00 V
07/16	07/20/2016	148816	120006	L & M SUPPLY	603-20200	2,691.86
07/16	07/20/2016	148817	130004	MESABI DAILY NEWS	101-20200	520.75
07/16	07/20/2016	148818	130006	MESABI HUMANE SOCIETY	101-20200	1,500.00
07/16	07/20/2016	148819	110035	MIDWEST COMMUNICATIONS	101-20200	442.50
07/16	07/20/2016	148820	140026	MINNESOTA ENERGY RESOURCES	101-20200	750.42
07/16	07/20/2016	148821	130009	MINNESOTA POWER (ALLETE INC)	604-20200	73,439.59
07/16	07/20/2016	148822	130180	MINNESOTA TELECOMMUNICATIONS	101-20200	396.90
07/16	07/20/2016	148823	130075	MN DEPT OF LABOR AND INDUSTRY	101-20200	100.00
07/16	07/20/2016	148824	130015	MOUNTAIN IRON PUBLIC UTILITIES	602-20200	14,611.60
07/16	07/20/2016	148825	239	NEVALA, ALYSSA	604-20200	80.58
07/16	07/20/2016	148826	140058	NEWSTRIPE INC	101-20200	234.69
07/16	07/20/2016	148827	150022	OTIS-MAGIE INS, AGENCY INC	101-20200	204.00
07/16	07/20/2016	148828	160066	PACE ANALYTICAL SERVICES	602-20200	566.40
07/16	07/20/2016	148829	160071	PURCHASE POWER	101-20200	2,000.00
07/16	07/20/2016	148830	180003	RANGE OFFICE SUPPLY	101-20200	699.00
07/16	07/20/2016	148831	190088	SATRANG, TIM	602-20200	250.00
07/16	07/20/2016	148832	247	SAUTER, ZACHARY	101-20200	200.00
07/16	07/20/2016	148833	190045	SERVICE SOLUTIONS	101-20200	23.00
07/16	07/20/2016	148834	246	SKAUDIS, PETER	101-20200	200.00
07/16	07/20/2016	148835	1900999	SOLUS LED	101-20200	324.75
07/16	07/20/2016	148836	190024	ST LOUIS CO SHERIFF LITMAN	101-20200	42,500.00
07/16	07/20/2016	148837	190054	ST LUKES CLINICS	101-20200	461.00
07/16	07/20/2016	148838	608	STEPHANIE & DAN FROSAKER	101-20200	100.00
07/16	07/20/2016	148839	1900012	SUPERIOR CAPITAL HOLDINGS, INC	301-20200	1,740.71

Check Issue Date(s): 07/20/2016 - 07/20/2016

Per	Date	Check No	Vendor No	Payee	Check GL Acct	Amount
07/16	07/20/2016	148840	190007	SURFACE PRO LLC LEAD CENTRIC	101-20200	1,000.00
07/16	07/20/2016	148841	200052	TUOMELA, SUSAN	101-20200	125.00
07/16	07/20/2016	148842	241	VESEL, DANYEL	604-20200	131.72
07/16	07/20/2016	148843	220014	VIKING INDUSTRIAL NORTH	604-20200	352.91
07/16	07/20/2016	148844	220004	VIRGINIA DEPARTMENT OF PUBLIC	604-20200	60,664.58
07/16	07/20/2016	148845	220020	VISA OR AMERICAN BANK CC PMT	101-20200	2,785.83
07/16	07/20/2016	148846	230001	WALKER GIROUX AND HAHNE LTD	602-20200	34,800.00
07/16	07/20/2016	148847	60038	WRIGHT EXPRESS FINAN SERV CORP	101-20200	4,576.34
07/16	07/20/2016	148848	240001	XEROX CORPORATION	604-20200	682.16
07/16	07/20/2016	148849	260005	ZEP MANUFACTURING COMPANY	101-20200	212.14
07/16	07/20/2016	148850	260001	ZIEGLER INC	604-20200	106,530.00
07/16	07/20/2016	148851	210040	UNITED STATES TREASURY	101-20200	182.28

Totals:

396,725.28

Payroll PP-Ending-7/15/16

122,142.60

Sales & Use Tax-June 16

18,517.35

TOTAL EXPENDITURES

\$537,385.23

COUNCIL LETTER 080116-IVC1

PUBLIC WORKS

TRANSFORMER

DATE: July 12, 2016

FROM: Mike Downs
Director of Public Works

Craig J. Wainio
City Administrator

Staff is requesting authorization to purchase a spare three phase 300 KVA transformer due to the long lead times in obtaining these types of transformers. This type of transformer can be used for the majority of Mountain Iron business and apartment complexes. Enclosed are quotes, we are recommending that the transformer be purchased form WESCO for the low quote of \$9,732.

ABB

Neg #: 16Q3037093

Item	Alt	Qty	Description	Price Each (USD)
10		1	300 KVA Liquid Filled Padmounted Transformer DTR 2401, Jefferson City, USA (9AAE300179), PDC: 9AAC30400147, DTAN-L3S135	\$9,732

WESCO



Neg #: 16Q3037093

ITEM	QTY	kVA	EACH (USD)	NL	LL	TL	Conductor	%Z
10	1	300	9,732	354 @ 85	2494 @ 85	2848	Al/Al	4.73

ITEM	Shipment
10	15-17 Weeks

Quoted loss values are subjected to ANSI Test Tolerances. For Dual Voltage Primaries, data provided is for series position only.
Lead times for orders subject to drawing approval will be confirmed upon receipt of approval and release for manufacturing.

Description:

- Type : Liquid-Filled MTR Padmounted Transformer
- Fluid : Mineral Oil
- Core : Grain Oriented Steel
- Phase : 3 Phase
- Frequency : 60 Hz
- Average Winding Rise : 65 °C
- Ambient Temperature : 30 °C
- High Voltage : 4160GrdY/2400 x 13800GrdY/7970
- High Voltage Taps : No Taps x +2 -2 2.5%
- High Voltage BIL : 60kV BIL x 95kV BIL
- Low Voltage : 208Y/120
- Low Voltage BIL : 30kV BIL
- Neutral : H0X0 bushing with ground strap
- Feed Configuration : Loop feed
- Color : Green (Munsell 7GY 3.29/1.5)

Features (included in price):

TANK & CABINET

- Penta-head cabinet handle bolt

BUSHINGS

- Threaded stud LV bushings x 4
- Loadbreak Inserts (dead front) x 6
- HV Bushing pattern per ANSI standard C57.12.34, Fig 12 & 14A (5.0" spacing)
- 200 amp HV bushing wells x 6
- 4-hole NEMA spade terminals x 4
- ANSI C57.12.26 Fig 7&8a specific stgrd LV bushing pattern

FUSES

- Fused bayonet with isolation link x 3

SWITCHES

- Dual voltage switch

MONITORING

- Pressure Relief Valve

FITTINGS

- Drain valve and sampler

MARKINGS

- NEMA Mr OUCH warning/danger decals shipped in a bag

RE-PRINT

CUSTOMER COPY

QUOTE # 436004-00
 QUOTED DATE 7/18/16

BILL TO:
 RESCO
 P.O. BOX 44430

SHIP TO:
 MOUNTAIN IRON PUBLIC UTILITY
 8866 SLATE STREET

MADISON

WI53744

MOUNTAIN IRON

MN55768

DESCRIPTION	PRODUCT NUMBER	QTY	UNIT PRICE	EXT PRIC
000	MILD STEEL CABNET & SILL			
0	STD CABINET PARTITION			
0	PADMOUNT GREEN FINISH			
0	STANDARD HARDWARE.			
11	SILICON BRONZE PENTABOLT			
0	GROUND BOSS IN PRIMARY & SECONDARY			
00	STANDARD AIR SPACE			
00	GENERIC PR VALVE .25 10PSI 35SCFM			
Z	ERMCO STD DRAIN VALVE W/ SAMPLER			
0	1"NPT FILL PLUG			
Z	SEC ERMCO STD LEVEL GAUGE			
0	NO VACUUM GAGE SELECTED			
Z	ERMCO STD TEMPERATURE GAGE			
H	HOT STICK STYLE SWITCH HANDLE			
0	STD TX OIL			
A	STANDARD TWO NAMEPLATES			
00	STD KVA DECAL OUTSIDE			
00	DOES NOT REQUIRE PCB DECAL.			
11	"DANGER" MR OUCH GENERIC			
02	WARNING "MR OUCH" GENERIC			
99	STD PRIMARY DECAL INSIDE(HV)			
00	NO SECONDARY VOLTAGE DECALS			
00	STD ERMCO "E" LOGO DECAL			
N	NO SPECIAL TEST NEEDED			
OPTIONS END.....				

ITEM 2
 ERMCO 3 PHASE PAD TRANSFORMER 3PH-PAD 1 \$10,316.00
 ITEM#: 2.00
 YOUR PRODUCT
 NL= 446 LL= 1970

OPTIONS BEGIN.....

ERMCO	ERMCO STD 3PH TRANSFORMER
0300	300 KVA
G	GRDY
371G	4160GY/2400 X 13800GY/7970 95 BIL
X	HO/XO GROUND
003	2 TAPS 2.5% ABOVE & BELOW
112	208Y/120
S5	ANSI SPECIFIC K DIM=5.0
L	LOOP FEED
000	ERMCO STD FIXED STUD WELL
G15	STD INSERT SYSTEM SELECT
000	ELBOW ARRESTERS NOT SELECTED

7/18/16 16:05:05

ERMCO QUOTE

PAGE 3

RE-PRINT

CUSTOMER COPY

QUOTE # 436004-00
QUOTED DATE 7/18/16

BILL TO:
RESCO
P.O. BOX 44430

SHIP TO:
MOUNTAIN IRON PUBLIC UTILITY
8866 SLATE STREET

MADISON

WI53744

MOUNTAIN IRON

MN55768

DESCRIPTION	PRODUCT NUMBER	QTY	UNIT PRICE	EXT PRIC
S	STAGGERED LV BUSHING ARRANGEMENT			
000	ERMCO STD STUD LV BUSHINGS			
400	4 HOLE NEMA SPADES			
E58	DUAL SENSING BAYO & LINK (GENERIC)			
A00	STD ISOLATION LINK BY CONFIGURATOR			
000	MILD STEEL TANK & PEDESTAL			
000	MILD STEEL CABNET & SILL			
0	STD CABINET PARTITION			
0	PADMOUNT GREEN FINISH			
0	STANDARD HARDWARE.			
11	SILICON BRONZE PENTABOLT			
0	GROUND BOSS IN PRIMARY & SECONDARY			
00	STANDARD AIR SPACE			
00	GENERIC PR VALVE .25 10PSI 35SCFM			
Z	ERMCO STD DRAIN VALVE W/ SAMPLER			
0	1"NPT FILL PLUG			
Z	SEC ERMCO STD LEVEL GAUGE			
0	NO VACUUM GAGE SELECTED			
Z	ERMCO STD TEMPERATURE GAGE			
H	HOT STICK STYLE SWITCH HANDLE			
0	STD TX OIL			
A	STANDARD TWO NAMEPLATES			
00	STD KVA DECAL OUTSIDE			
00	DOES NOT REQUIRE PCB DECAL.			
11	"DANGER" MR OUCH GENERIC			
02	WARNING "MR OUCH" GENERIC			
99	STD PRIMARY DECAL INSIDE (HV)			
00	NO SECONDARY VOLTAGE DECALS			
00	STD ERMCO "E" LOGO DECAL			
N	NO SPECIAL TEST NEEDED			

OPTIONS END.....

100% CTR MONTHLY BY EMAIL

24 HOUR NOTICE

DELIVERY TO BE FLAT BED



BORDER STATES
Supply Chain Solutions™

Border States Electric Supply
Electrical Wholesale Supply of Utah | Western Extraterr

Quote

Border States Electric - DUL
BSE - Duluth
4451 Airpark Blvd
Duluth MN 55811-5728
Phone: 218-727-8170

Mountain Iron Light & Water Dept
8586 Enterprise Dr S
Mountain Iron MN 55768-8260

Inco Terms:
PPA FREIGHT ALLOWED - ORIGIN

Payment Terms:
Net 25th prox

Taxes, if applicable, are not included.

Job Name:
PROPOSAL DETAILS

Terms of Sale: FOB Destination - Freight Prepaid and Allowed

Payment Terms: Net 30 days from invoice date

Proposal Valid Through: August 10, 2016

Orders are accepted subject to Eaton's Cooper Power Systems Terms and Conditions of Sale that are included or have been provided previously to the buyer.

Proposal number and item number should be referenced on purchase order.

Quoted lead-times are based on current factory loading and are subject to change.

Lead-time: Shipment is based on receipt of all required order information at Cooper Power Systems X and Y (where applicable) are defined in the Item Details for each line item on this proposal.

We now offer complete services for all your power distribution and automation needs. We have the industry's largest Electrical Power Equipment Manufacturer's Service Team, which provides 24 hour service. We provide start-up and commissioning, power system analysis including Arc Flash, Harmonics and other studies; preventive maintenance, testing and field trouble-shooting; multi-year service contracts; power system automation engineering, monitoring and training; aftermarket life extension solutions; as well as turnkey project capabilities. In addition to the services that we can provide for the equipment contained within this proposal, our Service Team is experienced on all manufacturers' electrical power distribution equipment, so please contact us about any electrical system problem. If you need immediate service, you can contact the Representative who provided this proposal.

The prices on this quote are valid per the Proposal Validity listed in the Proposal Details section of this proposal unless extended explicitly by Eaton. Prices quoted are for shipment per lead-time shown on this Eaton proposal. If there is a need to schedule the shipment later than the quoted lead-time, such as the use of the Approval drawing process, the price will be adjusted per the Commodity Price Index (CPI) in effect at the time of shipment. The CPI is available for your review on the Eaton web site http://www.cooperindustries.com/content/public/en/power_systems/resources/cpi.html

In the event Buyer cancels this agreement after award, the following will be charged as a percentage of the order price of each item cancelled:

- > After award, before engineering has begun: 20%.
- > After engineering has begun, before production firm schedule date: 50%.
- > After production firm schedule date, before fabrication: 70%.
- > After fabrication has begun: 100%

Only routine tests as defined per IEEE C57.12.00-2015, Table 17 shall be performed on all transformers. Additional design tests can be provided at additional cost. Short circuit testing shall not be performed.

All 3-phase padmount transformers will be designed and manufactured in accordance with the latest revision of IEEE Standards C57.12.34 and C57.12.28.

Lead-times quoted are based on accurate and complete information from the customer. If additional information or clarifications are

Border States Electric - DUL
 BSE - Duluth
 4451 Airpark Blvd
 Duluth MN 55811-5728
 Phone: 218-727-8170

Quote

BSE Quote: 24046558
 Sold-to Acct #: 5047
 Valid From: 07/12/2016 To: 08/10/2016

required, a delayed response from the customer may affect the ship date(s) of the unit(s). The manufacturer cannot be held accountable for such delays.

NOTE: This unit will be provided with 4-hole spades on the low voltage and a live front, radial feed low voltage configuration. Low voltage wells and inserts with a dead-front low voltage configuration will not be provided as marked on the checklist.

Cust Item	BSE Item	Material MFG - Description	Quantity	Price Per	UoM	Value
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000010		- 300KVA 3PH 4.16GYX13.8GY X 208Y/120 MO Product Lead-time (X): 10-12 weeks ex-factory	1 EA	10,500.00 / 1	EA	10,500.00
--------	--	---	------	---------------	----	-----------

DESCRIPTION:
 kVA: 300 kVA 3-Phase Pad-Mounted Transformer
 Temperature Rise: 65 degree average winding rise
 Cooling Class: ONAN
 Insulating Fluid: Mineral Oil
 Efficiency Standard: DOE 2016
 High Voltage: 4160GY/2400 x 13800GY/7970 Volts, 95 kV BIL
 kV Class: 15 kV
 High Voltage: Configuration Dead Front, Loop Feed Taps [Non-Isolated] 2 - 2.5% taps above and 2 - 2.5% taps below nominal [Series (Highest) voltage only]
 High Voltage Bushings: 200 amp Cooper bushing wells (Quantity: Six (6))
 Inserts: 15 kV, 95 kV BIL Cooper load-break inserts (Quantity: Six (6))
 Load-break Switching: None
 Expulsion Fuses: Bayonet fuses (Quantity: Three (3))
 Bayonet Holder: Copper Bayonet Fuse Holder (Quantity: Three (3))
 Low Voltage: 208Y/120 Volts, 30 kV BIL
 Low Voltage: kV Class 1.2 kV
 Low Voltage: Bushings 1" copper stud with 4-hole screw-on spade bushing(s) (Quantity: Four (4))
 Cabinet Hardware: Penta-head cabinet door bolts
 IEEE K-Dimension: Loop feed per IEEE C57.12.34-2009 Figure 11 minimum dimensions (without balls)
 Coatings: Munsell Green (Munsell 7GY 3.29/1.5) topcoat
 Gauges & Fittings: Liquid level gauge
 Gauges & Fittings: Thermometer, dial-type
 Gauges & Fittings: Pressure/vacuum gauge
 Gauges & Fittings: Drain valve (1") with sampler in LV compartment
 Gauges & Fittings: Pressure relief device, 35 SCFM
 Tank Accessories: IEEE standard one-hole ground pads (Quantity: Three (3))
 Packaging: Pallet
 Cover: Bolted cover

PERFORMANCE DATA: ** Losses are Guaranteed Average**
 Target Impedance: 3.48 % +/- 7.5%
 No Load Losses @20 C: 536 Watts
 Load Losses @85 C: 2333 Watts

Total Value **10,500.00**

To access BSE's Terms and Conditions of Sale, please go to
<https://www.borderstateselectric.com>

This quote has not been reviewed for compliance with the Buy American Act or the American Recovery and Reinvestment Act requirements. BSE reserves the right to amend both our bill of material and our proposal accordingly if BAA/ARRA compliance is required.

COUNCIL LETTER 080116-IVE1

SHERIFFS DEPARTMENT

VEHICLE REPLACEMENT

DATE: June 30, 2016

FROM: John Backman
Sargent

Craig J. Wainio
City Administrator

The Sheriff's Department is requesting authorization to purchase a 2017 Ford Police Interceptor Utility AWD vehicle. This vehicle will replace the 2015 utility vehicle that was totaled in a pursuit earlier this year. The majority of the purchase price will be covered by insurance.

Lundgren's



Eveleth/Virginia - 1(800)662-5745 - 218-744-4821

July 27, 2016

Sgt. John Bachman
8586 Enterprise Drive North
Mt. Iron, Minnesota 55768

Sgt. Bachman:

Lundgrens is pleased to submit the following quote on a 2017 Ford Police Interceptor Utility for your review:

2017 Ford Police Interceptor Utility AWD

- 3.7LV6 gas engine with 6 speed automatic transmission
- Cargo dome light, engine block heater, vinyl flooring
- Cruise control/tilt steering, air conditioning
- Privacy glass 2nd and 3rd row, rear view camera
- Rear door handles and locks inoperable, rear window power delete
- Noise suppression straps
- Dark car feature, deflector plate, heated mirrors
- Tail lamp solution, rear lighting solution
- Driver's side spot-lamp (incandescent)
- Arizona Beige Clearcoat, black cloth front bucket with vinyl rear bench

This vehicle is configured identically to your 2015 unit. Your cost for this vehicle would be \$27,284.70. This price does not include any applicable taxes, license, or fees.

Thank you kindly for this business opportunity. Please contact me with any questions that you may have.

Respectfully,

Bruce O. Lundgren

COUNCIL LETTER 080116-VIA

AUDIT

RECOMMENDATIONS

DATE: June 30, 2016
FROM: Mayor and City Council
Craig J. Wainio
City Administrator

As requested at the last City Council meeting, the Audit recommendations are being placed on the agenda; specific mention was given to items 2, 4 and 5. Here are Staffs recommendations for those items:

2. Authorize Staff to seek quotes for the fencing of the transformer area.
4. Staff to continue to monitor and not sell any of these investments prior to maturity.
5. Amend the Capitalization Policy to increase to \$5000. Enclosed is the appropriate section of the current policy for your review.

MANAGEMENT LETTER

To the City Council
City of Mountain Iron, Minnesota

In planning and performing our audit of the financial statements of the City of Mountain Iron, Minnesota, as of and for the year ended December 31, 2015, in accordance with auditing standards generally accepted in the United States of America, we considered the City of Mountain Iron, Minnesota's internal control over financial reporting (internal control) as a basis for designing auditing procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the City's internal control. Accordingly, we do not express an opinion on the effectiveness of the City's internal control.

However, during our audit we became aware of deficiencies in internal control other than significant deficiencies and material weaknesses and matters that are opportunities for strengthening internal controls and operating efficiency. A separate report dated June 28, 2016 included under this cover, contains our communication of significant deficiencies or material weaknesses in the City's internal control. This letter does not affect our report dated June 28, 2016, on the financial statements of the City of Mountain Iron, Minnesota.

We will review the status of these comments during our next audit engagement. We have already discussed many of these comments and suggestions with various City personnel, and we will be pleased to discuss them in further detail at your convenience, to perform any additional study of these matters, or to assist you in implementing the recommendations. Our comments are summarized as follows:

1. The Electric Utility Enterprise Fund, Wastewater Treatment Enterprise Fund, and Mountain Manor Apartments Enterprise Fund each reported an operating loss for the year ended December 31, 2015. We suggest that the City Council review these losses and implement a plan to make the funds profitable and self-sufficient.
2. During the inventory observation it was noted that major electric utility items are stored in an unfenced area outside of the warehouse. We recommend that the administration consider fencing this area to provide adequate security over the physical inventory and deter theft, damage, loss or improper use of City assets.

3. The City budgets transfers between funds for debt service payments, capital projects and capital asset additions. The General Fund "transfers" are listed as separate line items with the expenditures on the budget summary report; however, the Enterprise Funds "transfers" appear to be included with "capital outlay" and are not listed as separate line items with the expenditures on the budget summary report. We recommend that the Enterprise Fund transfers be listed as separate line items with the expenses to be consistent with the General Fund transfer presentation, and to aid in the preparation of the note disclosures to the financial statements.
4. The City has invested in long-term certificates of deposit with two investment firms. These investment accounts are carried at market value which may result in an investment loss if not held to maturity. We recommend that the administration monitor the market value gain or loss and hold the investments to maturity to avoid an investment loss.
5. The City's capitalization policy, adopted in 2003, maintains a capitalization threshold of \$2,500 for machinery and equipment and \$10,000 for land, land improvements, buildings, infrastructure and vehicles. We recommend that the City administration and City Council consider increasing the threshold for machinery and equipment to \$5,000 to reduce ongoing record keeping for items of relatively small value.

This communication is intended for the information and use of the City Council, management, and the State of Minnesota, and is not intended to be, and should not be, used by anyone other than these specified parties.

Virginia, Minnesota
June 28, 2016

SECTION 3- ASSETS THAT REQUIRE MONITORING

To maintain accurate capital asset records, information must be centralized in the City of Mountain Iron Administration Office. The City Administrator is responsible for maintaining all of the asset information. Only certain assets require record keeping. The following are definitions of the asset types within the system:

Capitalized Assets: Assets with an original unit cost of greater than or equal to the City of Mountain Iron capitalization threshold of **\$2,500**, including ancillary cost and with a useful life of one year or more will be capitalized for financial accounting purposes. In addition, they will be identified with a bar-coded capital asset tag, set up in the capital asset record, and accounted for over the asset's life.

Unmonitored Expensed Assets: Assets with an original unit cost of less than the City of Mountain Iron capitalization threshold of **\$2,500** will not be included in this system.

This system is predicated on the assumption that all purchases of equipment are approved by the City Administrator and enter the system by way of the Administration Office.

7/7/2016

Dear Energy Vendor:

Enclosed is the Energy Assistance Program Vendor Agreement for vendors who wish to be vendors in the FFY17 Heating Season. It is necessary that we have a signed vendor agreement on file before any payments can be made.

We have included the Vendor Chapter from the FFY 2017 Energy Assistance Manual. There are no sweeping changes this year that we are aware of. Again we are encouraging delivered fuel (LP/Oil) vendors to enter the delivery information directly into eHEAT when possible, but we will continue to process delivery tickets as they are received for those vendor's who don't enter the information into eHEAT. If the need is expressed, we will try to arrange for a meeting at AEOA to answer questions in August for delivered fuels only.

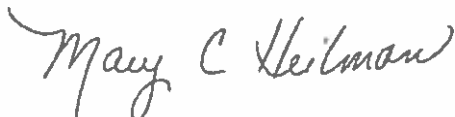
Connected utility vendors should not experience much in the way of changes. We still require there to be a disconnect date in order to access crisis funds unless there is a senior in the household and on the application. Anytime you would like to schedule a meeting with us we are happy and willing to meet with you to answer question.

Please sign and return the agreement and any other attachments necessary as soon as possible so your customers that are eligible for the Energy Assistance Program may receive assistance. We will send the Crisis Chapter from the FFY17 EAP Manual when it is available.

Please send this information to:

AEOA Energy Assistance Program
702 Third Avenue South
Virginia, MN 55792

Sincerely,



Mary Heilman
Energy Assistance Program Coordinator
ENC



Minnesota Energy Assistance Program FFY 2017

Agreement Between Energy Vendor and Service Provider

Mountain Iron City of, ___8586 ENTERPRISE DR S Mountain Iron MN 55768_, and successor home energy providers, hereafter referred to as "the energy vendor", hereby agrees to cooperate with AEOA ~ Arrowhead Economic Opportunity Agency, hereafter referred to as "the Service Provider", and the Minnesota Department of Commerce (COMM), Energy Assistance Programs, hereafter referred to as "the State" to deliver the Minnesota Energy Assistance Program for Federal Fiscal Year 2017 (FFY 2017), October 1, 2016 through September 30, 2017.

I. The energy vendor and the Service Provider will:

1. Follow Energy Assistance Program (EAP) policies and procedures in the *EAP Policy Manual* (in particular Chapter 3).
2. Maintain accurate client and consumption information.
3. Comply with the MN Government Data Practices Act (MGDPA), MN Stat. Ch. 13, as it applies to all data provided by the energy vendor, the State, or its contractors under this agreement and as it applies to all data created, collected, received, stored, used, maintained or disseminated by the energy vendor or the Service Provider, in performing the duties under this agreement. To administer this program, the energy vendor and the service provider utilize a secure database with private information on individuals protected under the MGDPA. The energy vendor and Service Provider agree to not release any private data, including from the database, to any third party without written authorization from the subject of the data. By signing the application, applicants consent to the use of their private information for purposes of this agreement.
4. Use information obtained from energy vendor, the State, or its contractors for the sole purpose of performing responsibilities and duties for energy programs run by the State. Further, Service Provider and energy vendor shall implement and maintain appropriate and reasonable administrative, technical and physical safeguards to protect such information from accidental or unauthorized access, use, disclosure, and loss or destruction.
5. Negotiate for continuation or reconnection of service to households determined eligible for EAP benefits.
6. Establish a dispute resolution process to resolve issues arising during the term of this agreement.
7. Collaborate and do everything possible to ensure the customer has continuous access to home heating.
8. Minimize the risks of a customer's home energy crisis through the use of the EAP benefits.
9. Encourage regular payments from the household.
10. Collaborate to reduce home energy costs.
11. Work together to ensure EAP payments are appropriately applied to accounts and used for EAP services as designated by the Service Provider.

II. The Service Provider will:

12. Determine customer eligibility.
13. Provide new and existing energy vendors with information about the eHEAT software system.
 - Encourage all energy vendors to become an eHEAT user, allowing them access to eligibility and benefit data "online".
 - Provide necessary and/or ongoing training to energy vendors using eHEAT.
14. Make authorization through eHEAT, telephone, fax or electronic communication of payments for:
 - Electricity, heating sources and delivery of fuel.
 - Continuation or reconnection of connected utilities.
 - Fees including: service deposits, pressure tests, line bleeding, tank setting, tank rental, membership, if applicable.
 - Removal from load limiters.
 - Due and past due amounts for electricity and heating fuels.
15. Maintain customer authorizations for exchange of private data between the Service Provider and the energy vendor.
16. Enter account number into eHEAT in the format supplied by the energy vendor.

III. The energy vendor will:

17. Ensure EAP eligible households are not treated adversely compared to other households. Oil and propane dealers are required to comply with the Discrimination Prohibition in Minn. Stat. §325E.027. In addition, propane dealers are required to comply with the following: Price and Fee Disclosure, Budget Payment Plan, Propane Purchase Contracts, and Terms of Sale in Minn. Stat. §§216B.0992 - .0995.
18. Supply account number format to the Service Provider.
19. Upon request, provide a written price list of normal & customary services for home energy costs including but not limited to:

<ul style="list-style-type: none"> ▪ Leak seek and pressure tests ▪ Bleeding lines ▪ Tank setting ▪ Service deposits 	<ul style="list-style-type: none"> ▪ Reconnection fees ▪ Membership fees ▪ Minimum delivery requirements and costs ▪ Emergency fuel and after hours delivery costs
--	--
1. When possible deliver remaining EAP benefit before September 30, 2017.
2. Timely provide at the request of the customer, the Service Provider or the State, information on applicant households' home energy costs, dwelling consumption data, delivery dates, bill payment history, arrearage history or post-delivery information. This information will be provided in the format requested.
3. Provide dwelling consumption data within 5 business days of the request in eHEAT.
4. Respond promptly to consumption requests for crisis situations.

5. Register with the State to receive EAP payments.
6. Use the warrant or EFT date as the EAP payment date.
7. Apply all EAP payments to the households account within 5 business days of receipt of payment.
8. Apply EAP payments to the household's energy costs before applying other energy payments.
9. Accept all customer payments.
10. Use EAP funds to pay for home energy costs, including fuel and other routine and required services as designated by the Service Provider. Expenses such as service contracts, water, sewer, garbage, cable, internet, telephone, gasoline, machine parts, engine oil, etc. cannot be paid with EAP funds.
11. Continue service, reconnect or deliver fuel to households as negotiated by the Service Provider on behalf of the household.
12. When addressing household energy emergencies, when possible, accept eHEAT payment status of "Payable" for payment. When eHEAT is not available, accept early notification authorization by telephone, fax or electronic communication for delivery of fuel, continuation or reconnection of connected utilities, or service deposits, and removal from load limiters.
13. Accept a household application status in eHEAT of "approved" as income eligibility validation for EAP.
14. Report dangerous heating or fuel delivery situations for EAP households to the Service Provider.
15. Process and refund to the State any refunds requested by the Service Provider within 10 business days.
16. Process and refund to the State all credits attributable to EAP payments remaining on a customer's account within 10 business days after a client ceases to be a customer.
17. Notify the Service Provider or State if there is reason to believe EAP funds have been misused as described in the EAP Policy Manual.
18. Allow the Service Provider or State access to fiscal records of EAP transactions for audit purposes for period of three (3) years after payment.
19. Complete and return the *Vendor Monitoring Report* and the *EAP Leveraging Report*, when requested.
20. Use eHEAT when possible to administer EAP program business, including but not limited to:
 - Providing consumption
 - Maintaining energy vendor account numbers
 - Monitoring eligibility and payments
 - Recording refunds
1. Implement and maintain eHEAT database security policies by:
 - Limiting access to authorized personnel only
 - Ensuring each user is assigned a unique user ID
 - Ensuring email addresses associated with each user ID are current
 - Disabling users immediately upon termination of their role in the service delivery of EAP
 - Disabling users who are on a temporary leave of absence, extended vacation, etc.

IV. Either party to this agreement may terminate it at any time, with or without cause, upon thirty days written notice to each other and the State.

V. Signatures:

Energy Vendor:		
Authorized Energy Vendor Representative:		
Please Print Name	Signature	Date
Company Contact Person:		
	()	()
Please Print Name	Telephone	Fax
()		
24 hour emergency number to address after hours emergencies		E-mail address

EAP Service Provider:		
Authorized Service Provider Representative:		
Jean Pelletier		
Please Print Name	Signature	Date
Energy Assistance Coordinator:		
Mary C Heilman	(218) 748-7342	(612) 465-5869
Please Print Name	Telephone	Fax
(218) 290-5608	mary.heilman@aeoa.org	
24 hour emergency number	E-mail address	

Craig Wainio

From: Jeremy Jesch <jjjesch@hotmail.com>
Sent: Wednesday, July 20, 2016 7:05 PM
To: Craig Wainio
Subject: Jalenon wedding

Mountain Iron City Council,

Mac's Bar Inc. hereby requests permission to serve alcohol for the Jalenon wedding at city hall on August 20, 2016.
Thank you for your consideration.

Sincerely

Jeremy J Jesch

Sent from my iPhone



Saint Louis County

Planning and Community Development Department • www.stlouiscountymn.gov
planninginfo@stlouiscountymn.gov

Barbara Hayden
Director

TO: St. Louis County Cities, Organized Towns and Interested Parties

FROM: Mary Anderson, Land Use Manager

DATE: July 25, 2016

RE: Planning Commission Public Hearing Thursday, August 11, 2016
Proposed amendments to St. Louis County Subdivision Ordinance 60 and St. Louis County Zoning Ordinance 62

NOTICE IS HEREBY GIVEN THAT THE ST. LOUIS COUNTY PLANNING COMMISSION WILL HOLD A PUBLIC HEARING ON **THURSDAY, AUGUST 11, 2016 AT 10:15 AM**, AT THE NORTHLAND OFFICE CENTER, 307 FIRST STREET SOUTH, VIRGINIA, MN, 3RD FLOOR (LIZ PREBICH) CONFERENCE ROOM.

The Planning Commission will consider comments on the proposed amendments to St. Louis County Subdivision Ordinance 60 and St. Louis County Zoning Ordinance 62.

Initial mailings were sent to you on June 14, 2016, seeking comments on the proposed ordinance amendments. A copy of the initial memo is enclosed. It is not necessary that you comment; however, if you wish to, you can do so by attending the hearing, sending me a letter, or e-mailing Jennifer Bourbonais at Bourbonaisj@stlouiscountymn.gov prior to the hearing. All letters must be signed and received in this office by Tuesday, August 9, 2016. They will be presented to the Planning Commission as part of the hearing. Please call Jennifer Bourbonais at 218-749-0629, if you have any questions.

Enc.

****In compliance with the Americans with Disabilities Act, those requiring accommodation for this meeting should notify the Planning Department 72 hours prior to the meeting at (218) 749-7103****

Duluth Office
Government Services Center
320 W 2nd St, Ste 301
Duluth, MN 55802
Phone: (218) 725-5000
Toll Free in MN: 1-800-450-9777
Fax: (218) 725-5029

Virginia Office
Northland Office Center
307 1st St S, Ste 117
Virginia, MN 55792
Phone: (218) 749-7103
Toll Free in MN: 1-800-450-9777
Fax: (218) 749-7194



Saint Louis County

Planning and Community Development Department • www.stlouiscountymn.gov
planninginfo@stlouiscountymn.gov

Barbara Hayden
Director

TO: St. Louis County Cities, Towns and Interested Parties

FROM: Barbara Hayden, Director *BHH*

DATE: June 14, 2016

RE: Proposed Revisions to St. Louis County Subdivision Ordinance 60 and St. Louis County Zoning Ordinance 62

St. Louis County has been working for the past year to review both the St. Louis County Subdivision 60 and St. Louis County Zoning Ordinance 62 to identify necessary revisions. This is part of our ongoing commitment to keep the ordinances current and provide consistent interpretations

The St. Louis County Planning Commission established a subcommittee to work on the details of the ordinance language and then periodically has discussed revisions with the entire Planning Commission. On June 9, 2016, the draft ordinance revisions were approved by the Planning Commission to be distributed for public input. The proposed draft ordinance revisions are attached.

Following are the significant features of the draft Subdivision Revisions:

- Submittals for either Performance Standard Subdivision or Minor Subdivisions will not require a "standard" Subsurface Sewage Treatment System (SSTS) or replacement area, but will need to meet the applicable requirements of state and county laws and Ordinance 61 (SSTS), or its successor or replacement. This revision is being made to be consistent with the St. Louis County ISTS Ordinance 61

Following are the significant features of the draft Zoning Ordinance 62 changes:

- New and updated Article II definitions that coincide with newly added language in the ordinance.
- Updates to Article III -Removal of land use district number 13, due to the fact that the district number 13 standards have never been used and reduced road right-of-way and centerline setbacks for platted roads with less than a 66 foot right-of-way and private roads, since these roads have less traffic counts and are typically privately maintained.

Duluth Office
Government Services Center
320 W 2nd St, Ste 301
Duluth, MN 55802
Phone: (218) 725-5000
Toll Free in MN: 1-800-450-9777
Fax: (218) 725-5029

Virginia Office
Northland Office Center
307 1st St S, Ste 117
Virginia, MN 55792
Phone: (218) 749-7103
Toll Free in MN: 1-800-450-9777
Fax: (218) 749-7194

RMHC

Range Mental Health Center, Inc.

Celebrating Our 54th Year of People Helping People

Dear Sponsor:

On September 30th, 2016, Range Mental Health Center will be sponsoring their 5th Annual **Project Warmth** Fundraising Event at the Mt. Iron Community Center beginning at 5:00 p.m. With your help we will be able to help our community stay warm this winter. The money raised will benefit families to obtain blankets, warm winter clothing, and help in paying for utility bills in the event of an emergency.

You can help in the cause by becoming a sponsor in the event. We have created a variety of sponsorship levels for you to choose from. Please consider making a gift today in support of our community staying warm. All proceeds from the sponsorship will directly benefit the families in our community.

If you are unable to provide support through a monetary donation; items for a silent auction/raffle would be greatly appreciated and beneficial to the success of this event. We are also accepting donations for new blankets, mittens, hats, and scarves. We have drop off boxes located at RMHC's Bell Building in Virginia at 504 1st Street North.

Below is the list of sponsorships available (Check your selection):

** Please e-mail (hhartleben@rangementalhealth.org) or send with a logo of your company.*

- Bronze Sponsorship \$100.00
- Silver Sponsorship \$175.00
- Gold Sponsorship \$250.00
- Platinum Sponsorship \$500.00

I/We are unable to be a sponsor at this time, but would like to make a gift of \$ _____

Contact Name: _____

Phone Number: _____ E-mail _____

Make all checks payable to: **RMHC-Project Warmth**

Mail to: RMHC
 Attn: Project Warmth Fund
 PO Box 1188
 Virginia, MN 55792

Thank you for helping us keep our community warm this winter!

Any questions or concerns, please call Katie Schulzetenberg (ext. 1227) or Hillary Hartleben (ext. 1208) at 218-749-2881.

RMHC

Range Mental Health Center, Inc. presents the

5th Annual

Project Warmth

Friday, September 30th, 2016

5:00 pm — 9:00 pm

Mt. Iron Community Center

8586 Enterprise Drive South

Raffles

Food

Games

Music

Auctions

Individual Tickets \$30 * Table Ticket \$300 (Seating for 8)

Purchase tickets in advance:

**call Katie (ext. 1227) or Hillary (ext. 1208) at 218-749-2881
or go to projectwarmth.eventbrite.com to purchase online**

Donations:

Tax-deductible monetary donations can be mailed to:

RMHC—Attn: Project Warmth Fund—PO Box 1188—Virginia, MN 55792

The Project Warmth Fund is used only for new winter clothing, blankets, and heating bills.

Drop off box located at RMHC's Bell Building in Virginia at 504 1st Street N.

We are accepting only new blankets or winter clothing and there will be no drop off at the event.

Help us keep the community warm this winter!

All proceeds benefit area families in need this winter.

2016

COALITION OF GREATER MINNESOTA CITIES LEGISLATIVE SESSION REPORT

Please see enclosed packet for more details.

Legislature, Governor Stumble Across Finish Line

When legislators began the abbreviated, 11-week 2016 session on March 8, they faced a long list of business, both new and held over from the tumultuous 2015 session. In addition to being the traditional year for a large capital investment (bonding) bill, legislators sought to make progress on the main unfinished items from the previous session: transportation and taxes. During the budget-setting 2015 session, transportation and taxes were set aside due to significant disagreements and the need to finish the state's budget, which required a special session last June.

Despite wide agreement that both were needed, the 2016 legislative session failed to yield a tax bill or a comprehensive transportation bill for the second year in row. The session also failed to produce a bonding bill, which is typically the signature legislation for the even-numbered year of the biennium.

\$900M Surplus Drives Legislative Thinking

Like the previous year, the 2016 legislative session began with the state

in a positive budget position. Whereas the 2015 session started with an almost \$2 billion surplus, the 2016 session began with just over \$900 million after statutory set-asides for the reserve fund.

The surplus helped define the discussion about transportation and taxes. The House Republican majority started the session with talk of significant tax cuts and using a portion of the surplus on transportation needs. Democrats in the Senate were hesitant to make significant ongoing commitments with the surplus, and instead favored one-time spending and finding new ongoing revenue for transportation.

CGMC Efforts Boost LGA

With the failure to find agreement on a tax bill in 2015, the CGMC's efforts to get the LGA appropriation back to the 2002 funding level were frozen in place. The House and Senate took significantly different approaches to LGA in their respective tax bills. The Senate fully funded the CGMC's request for a \$45.5 million increase over two years, which would restore LGA back to the 2002 level. In contrast, the



City leaders wrote down why LGA is important to their communities at the CGMC Fall Conference in November.

House tax bill included an \$84 million cut to the program through reductions to Minneapolis, St. Paul and CGMC-member Duluth. The CGMC strongly opposed this measure as it would have undermined the long-term health of the LGA program for all cities.

In the lead-up to the 2016 session, the CGMC decided that the LGA increase would continue to be its highest priority and that an aggressive media and lobbying campaign would be necessary to achieve results.

With CGMC's encouragement, more than 75 cities passed resolutions calling on the Legislature to support a \$45.5 million increase in LGA. The CGMC also took the lead in organizing regional meetings in key House Republican districts. It proved to be very powerful for legislators to hear firsthand from their local city officials about the importance of LGA. These meetings and conversations played a large role in persuading the House GOP to change their position on LGA.

The CGMC's efforts also included visits with editors and a statewide conference call with media outlets, which generated at least 16 editorials between January and the early weeks of the session calling for an LGA increase.

2016: Another Year of Missed Opportunities

- **No tax bill.** A tax bill that included a \$20M increase for LGA passed in the House & Senate, but the bill was vetoed by the Governor due to an unrelated drafting error.
- **No bonding bill.** A bonding bill emerged on the last day of session that included \$133.5M for clean water infrastructure programs, \$12M for BDPI, \$200M for Corridors of Commerce and funding for city streets, but it ultimately failed to pass over disagreements about funding light rail.
- **No transportation bill.** Disputes over a gas tax and light rail led to the demise of a comprehensive transportation bill.